MANAGEMENT SYSTEM AND ASSURANCE REGIME

Quality and Certification Statement

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Contents

1. Scope

This statement describes the Xtragate Oil management system, the certifications held against it, and the assurance regime that tests it. It is issued to clients, regulators, insurers and certification bodies and is approved for public release.

2. Certification register

Standard	Scope of certification	First certified	Last surveillance	Next due
FAA Part 135	Aviation division, twelve aircraft	June 2026	June 2026	June 2027
ISM Code	Marine division, twelve vessels	May 2026	August 2026	May 2027
IADC accreditation	Well control training, all crews	May 2026	May 2026	May 2027
ISO 9001:2015	All drilling and support operations	July 2026	July 2026	July 2027
ISO 14001:2015	All operating districts	Pending	August 2026	Certification pending
ISO 45001:2018	All personnel, all locations	Pending	August 2026	Certification pending
API Spec Q2	Contract drilling service supply	Under assessment	September 2026	Assessment open
IOGP aviation standard	Offshore crew transfer operations	Gap assessment	September 2026	Not yet certified

3. The four lines of checking

3.1 Line one — the crew

Pre-job safety meeting before every task, a permit for every controlled activity, and unconditional stop-work authority held by every person on location regardless of employer.

3.2 Line two — the rig manager

Documented weekly system checks against the operating manual, plus one unannounced night visit per hitch. Night visits are recorded and the record is auditable.

3.3 Line three — internal audit

A team that does not report to operations audits every rig twice a year against the management system. Findings raised by internal audit cannot be closed by the district that received them; closure is verified by the audit team itself.

3.4 Line four — external audit

Certification body surveillance annually against each standard held, client audits on request without restriction, and an independent well control system verification every twelve months.

4. Audit findings, incorporation to 31 August 2026

Measure	Count	Comment
Audits completed	16	9 internal, 4 certification, 2 client, 1 independent verification
Major non-conformances	0	—
Minor non-conformances raised	21	All closed
Minor non-conformances closed within target	21	100%
Median closure time	11 days	Target 30 days
Observations logged	64	58 actioned, 6 accepted with justification
Findings issued to clients	100%	Unedited, including commercially unhelpful findings
Client audits hosted	4	No access restrictions applied

4.1 On publishing the finding count

We publish the minor non-conformance count deliberately. A contractor reporting zero findings across sixteen audits in its first six months is not being audited properly, and any operator reading such a claim should treat it as evidence about the audit programme rather than about the contractor. The useful questions are whether the findings are closed, how quickly, and whether the same finding recurs. Ours are all closed, at a median of eleven days, with two recurrences in the period, both relating to document control at a single district yard.

5. Document and data control

- Every controlled document carries a reference, a revision, an owner and a classification.
- Superseded revisions are retained but marked; corrections are issued as new revisions rather than edits.
- Client deliverables are written to immutable storage with a seven-year minimum retention.
- Classified documents are released only through the authenticated client workspace, never by other means.
- Access to client data is segregated at tenancy level; a workspace cannot resolve another operator’s data.

6. Competence assurance

Certification is verified at the gate rather than on a spreadsheet in an office. Above certification sits a task-based competence framework requiring observed performance signed off by a named assessor before a person performs a task unsupervised. Safety-critical roles are reassessed annually. Contractor personnel are held to the same standard as employees, and no exception has been granted.

7. Continuous improvement

Input	Volume FY2026	Output
Behavioural observations	11,420	318 procedure changes
Near miss investigations	1,284	96 fleet-wide actions
Stop-work reviews	96	41 procedure or equipment changes
Internal audit findings	85	21 non-conformances closed, 58 observations actioned

Input	Volume FY2026	Output
Client feedback reviews	18	11 changes to reporting or interface
Post-job reviews on rig moves	284	Average pad move 31 → 26 hours